

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	62,627	--	--	56,725	-23,732	1,230	1,459	95,378	14	0	16,680
Natural Gas Plant Liquids and Liquefied Refinery Gases	62,983	-53	2,106	1,762	-56,852	--	-12	2,493	1,483	5,982	1,491
Pentanes Plus	8,203	-53	--	--	-6,182	--	30	484	1,446	8	199
Liquefied Petroleum Gases	54,780	--	2,106	1,762	-50,670	--	-42	2,009	37	5,974	1,292
Ethane/Ethylene	30,334	--	4	--	-30,526	--	-8	--	--	-180	409
Propane/Propylene	15,544	--	1,699	1,376	-12,288	--	-26	--	2	6,355	327
Normal Butane/Butylene	6,544	--	521	357	-4,135	--	-14	847	35	2,419	394
Isobutane/Isobutylene	2,358	--	-118	29	-3,721	--	6	1,162	--	-2,620	162
Other Liquids	--	2,433	--	10	1,573	1,306	617	4,251	0	454	5,376
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,433	--	10	478	743	-7	3,671	0	0	162
Hydrogen	--	--	--	--	--	1,008	--	1,008	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,433	--	10	478	-265	-7	2,663	--	0	162
Fuel Ethanol	--	2,433	--	10	478	-265	-7	2,663	--	0	162
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	197	-651	--	454	2,979
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,095	563	427	1,231	--	0	2,235
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	1,095	563	427	1,231	--	0	2,235
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	103,735	1,605	3,216	-298	798	--	346	107,115	10,709
Finished Motor Gasoline	--	--	52,632	--	-789	-298	240	--	8	51,297	4,147
Reformulated	--	--	--	--	--	--	--	--	1	-1	--
Conventional	--	--	52,632	--	-789	-298	240	--	7	51,298	4,147
Finished Aviation Gasoline	--	--	50	--	--	--	-10	--	--	60	15
Kerosene-Type Jet Fuel	--	--	4,978	13	4,382	--	51	--	13	9,309	546
Kerosene	--	--	312	--	-157	--	0	--	12	143	38
Distillate Fuel Oil	--	--	30,139	1,014	-220	0	-78	--	1	31,010	3,047
15 ppm sulfur and under ⁶	--	--	27,723	987	-220	0	-131	--	--	28,621	2,670
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	2,318	27	--	--	14	--	1	2,330	231
Greater than 500 ppm sulfur	--	--	98	--	--	--	39	--	0	59	146
Residual Fuel Oil ⁷	--	--	1,197	--	--	--	-19	--	23	1,193	183
Less than 0.31 percent sulfur	--	--	450	--	--	--	-2	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	209	--	--	--	2	--	NA	NA	20
Greater than 1.00 percent sulfur	--	--	538	--	--	--	-19	--	NA	NA	157
Petrochemical Feedstocks	--	--	47	--	--	--	--	--	--	47	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	47	--	--	--	--	--	--	47	--
Special Naphthas	--	--	--	--	--	--	-6	--	0	6	--
Lubricants	--	--	-1	--	--	--	0	--	42	-43	--
Waxes	--	--	--	--	--	--	--	--	2	-2	--
Petroleum Coke	--	--	3,592	--	--	--	-167	--	--	3,759	493
Marketable	--	--	2,388	--	--	--	-167	--	--	2,555	493
Catalyst	--	--	1,204	--	--	--	--	--	--	1,204	--
Asphalt and Road Oil	--	--	6,081	569	--	--	792	--	244	5,614	2,223
Still Gas	--	--	4,113	--	--	--	--	--	--	4,113	--
Miscellaneous Products	--	--	595	9	--	--	-5	--	0	609	17
Total	125,610	2,380	105,841	60,102	-75,795	2,238	2,862	102,122	1,842	113,551	34,256

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."